Collaboration with Czech Republic

- Third Norway Grants project
- EU H2020
- CO<sub>2</sub>GeoNet (started as FP6)

Fantastic opportunity to learn from each other and work on this practical project in tight collaboration with industry!







#### **CO2-SPICER CO2 Storage Pilot in** a Carbonate Hydrocarbon Reservoir



GEOFYZIKÁLNÍ ÚSTAV AKADEMIE VĚD ČESKÉ REPUBLIKY, v. v. i

N R C E

**VŠB** TECHNICKÁ UNIVERZITA **OSTRAVA** 

MND

#### https://co2-spicer.geology.cz/en



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### Why storage in HC reservoir?

Example based on previous project:





Extend field and infrastructure life

Benefit from vast amount of subsurface knowledge available

Compensate from previous emssions from oil and gas production:

 $CO_2$  generated estimate: from oil ~ 320 ktonns From gas ~ 60 ktonns

Storage volume assesment: 1 million tonnes



#### One more pilot? Why?

Carbonate field – geochemistry, geomechanics are important aspects.

A necessary step towards full field roll out

First CCS project in central Europe – engaging stakeholders and demonistrating safety



## Objective

- Main objective is to prepare implementation of a CO2 geological storage pilot project at the mature Zar-3 oil & gas field
- Specific project goals:
  - construction of a **3D geological model** of the storage complex
  - dynamic modelling and **simulations of CO2 injection** in the reservoir using various scenarios
  - evaluation of **geomechanical and geochemical properties** of the storage complex
  - assessment of the risks related to CO2 storage on the pilot site
  - development of scenarios for future site development, including design of CO2 injection facilities
  - strengthening of Czech-Norwegian cooperation in the field of CCS







#### Zar-3 field – production history

OIL m3

GAS thous.m3



Dynamic field behavior is known and used to increase certainty of storage dynamics and volumes



#### MND

#### Zar-3 field – input data





#### Project structure





#### **WP8 - scenarios**

Design of facilities for pilot implementation Task 8.3

Scenarios for future site development

Value chain analysis for  $CO_2$  supply, transport, EOR and storage



#### **Injection facilities first drafts**





#### Scenarios for future site development







#### Scenario development ideas

Pilot (20-90 Ktonn) as a part of further implementation. Average Injection rate: 64 kSm<sup>3</sup>/day

Full-field implementation scenarios from rough TEA / LCA to modelling most feasible scenario

- Basecase is storage after blowdown
- Alternative 1: Blowdown supported by CO2 injection into water zone.
- Alternative 2: Blue hydrogen from Za gas
- Alternative 3: Classical EOR
- Alternative 4: DAC



# The CO2-SPICER project benefits from a € 2.32 mil. grant from Norway and Technology Agency of the Czech Republic.

**PROJECT PARTNERS** 

