

# Underground Energy Storage: the Industry Perspective

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European Workshop on  
Underground Energy Storage

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EASE Secretary General

# EASE members



# Activities and Services

EASE members have significant **expertise across all major storage technologies and applications.**

This allows us to **generate new ideas and policy recommendations** that are essential to build a regulatory framework that is supportive of storage

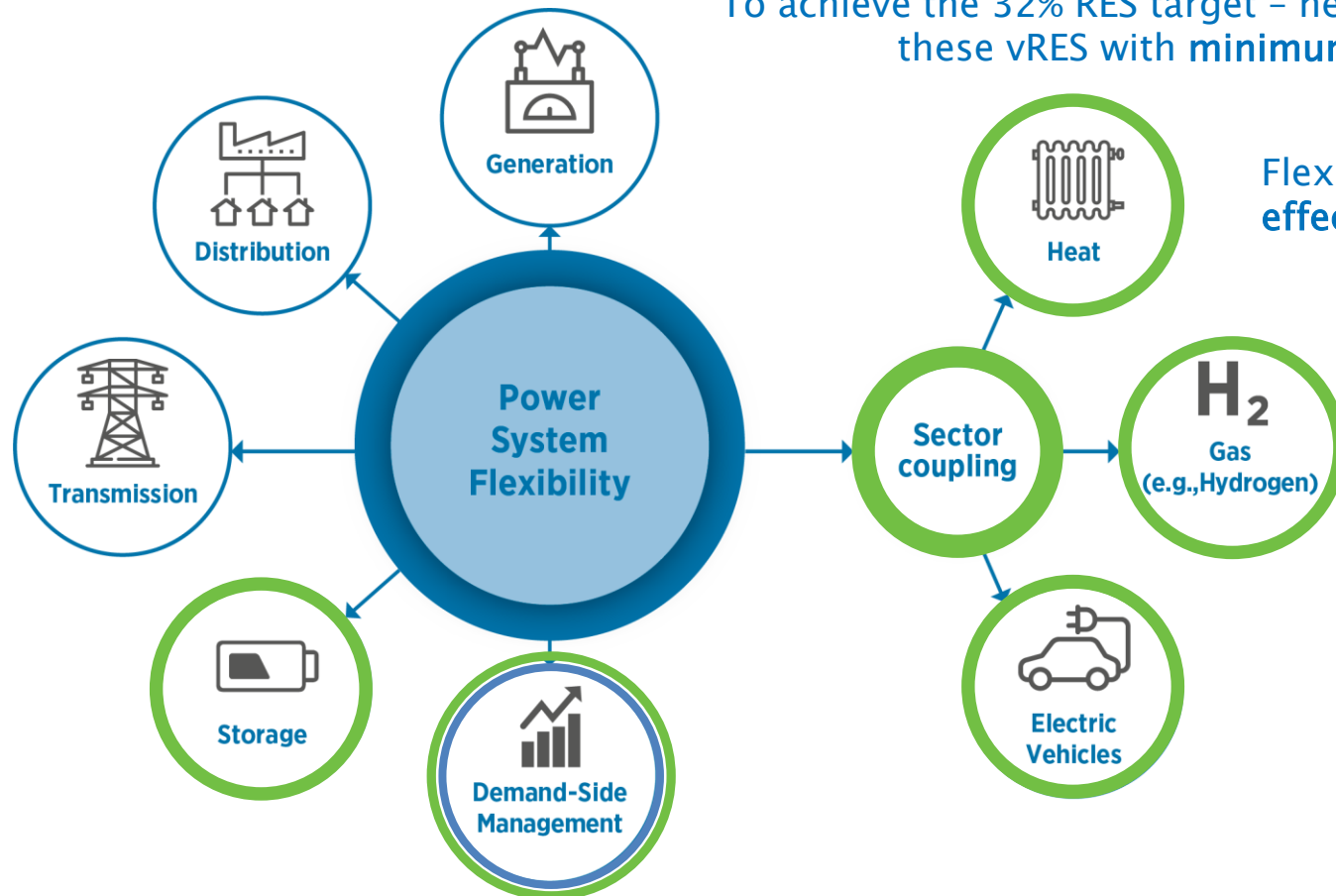
## OUR SERVICES

- Advocacy
- Information sharing and thought leadership
- Market Intelligence
- R&D and EU-funded projects
- Visibility and Networking

# Why we need Energy Storage

Underground energy storage plays a key role in the future power system

To achieve the 32% RES target – new flexibility sources have to be deployed to integrate these vRES with **minimum curtailment and at optimised system cost**



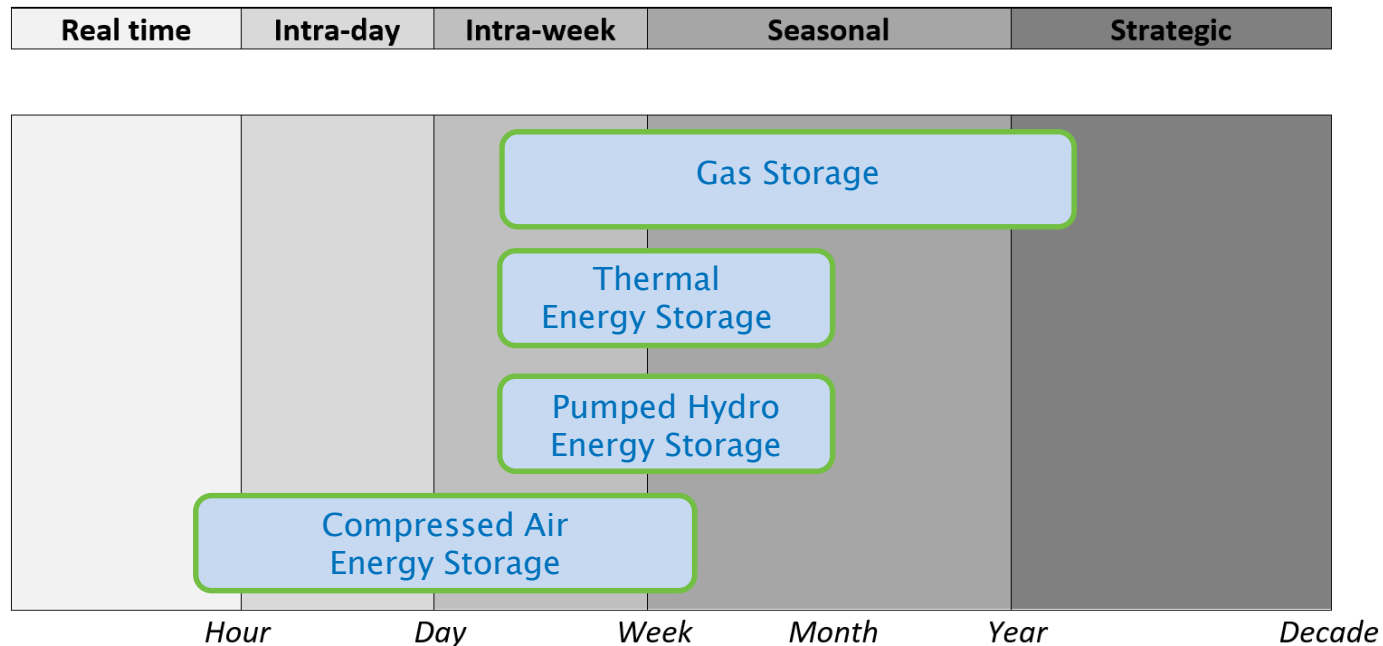
Flexibility plays a crucial role in ensuring **secure and cost-effective operation of the network**

Energy storage – provide flexibility to the system at **various time-scales**, from seconds and hours to weeks and months

Energy storage – offer highly **reliable, predictable, and accurate flexibility services** totally independently from external factors (weather, time or season, consumer behaviour, etc.)

# Technologies and Applications

Both short and long-term energy storage technologies are needed



- Different energy technologies can be used for different timeframes
- Bulk energy storage technologies can provide long term/seasonal balancing. But further cost declines needed!
  - Underground energy storage could play a key role in the next few years
  - Currently unclear how these longer duration applications will be monetised

# Inspiring pilot projects and industrial demonstrators

## JOINT RESEARCH ON LARGE-SCALE SUBSURFACE ENERGY STORAGE

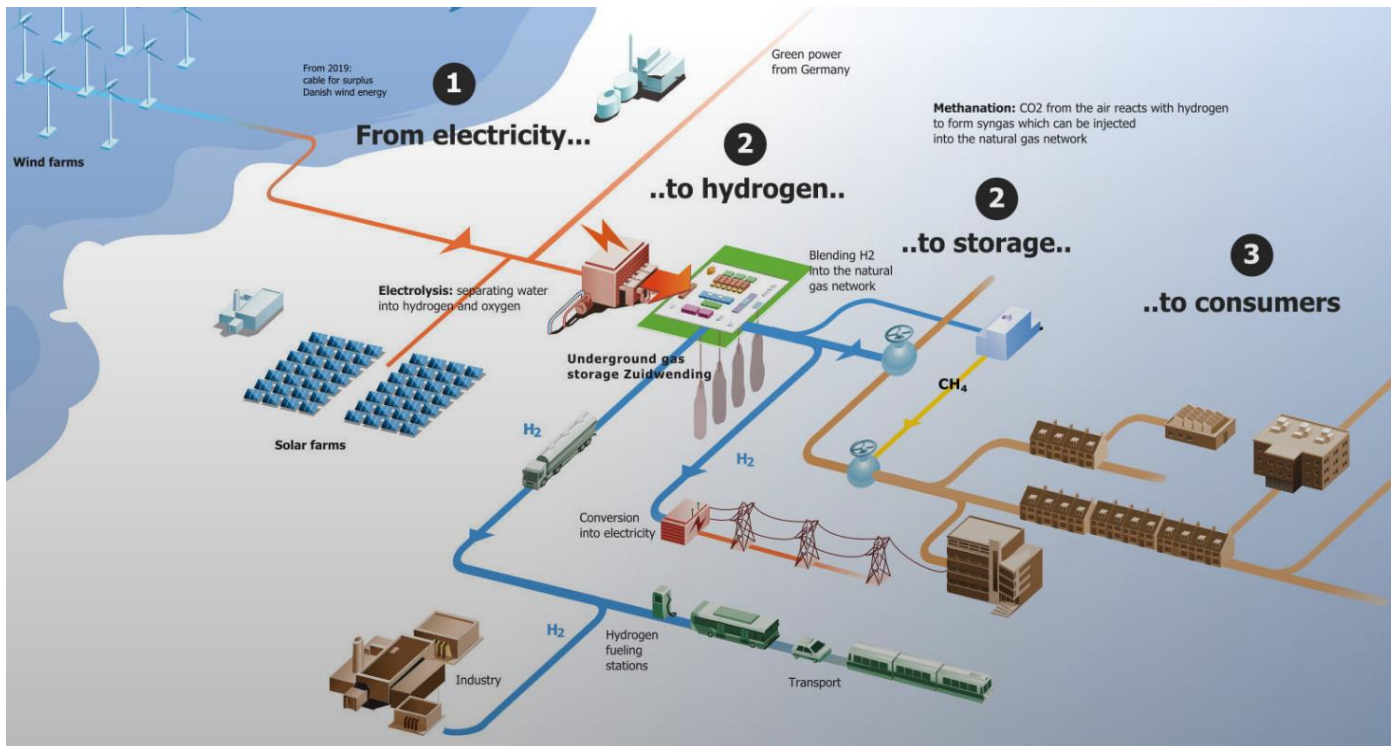


**1. Joint Research On Large-scale Subsurface Energy Storage For Security Of Supply:** it assesses the value of hydrogen and compressed air storage technologies in the current and future energy system, and will address key **technical and non-technical hurdles** that affect market implementation. Focus on the Netherlands, funded by the Dutch government.

Consortium: TNO, EBN, Gasunie, Gasterra, NAM and Nouryon

# Inspiring pilot projects and industrial demonstrators

## TSO 2020



**2. TSO 2020:** exploits synergies between power storage solutions and alternative transport infrastructure needs. A power cable networks dispatches the electricity flows from the Cobracable PCI to a nearby major gas network facility. Existing gas storage facilities and the national gas pipeline network (power to gas) will be unlocked to absorb the  $H_2$ . Local businesses will provide  $H_2$  distribution via road transport in NL and DE

Consortium: TenneT, T.U. Delft, Gasunies, EASE, Dutch Ministry of Infrastructure and Environment, Energy Valley, Green Planet, Energy Engineers

# Inspiring pilot projects and industrial demonstrators

## HEATSTORE

**3. HEATSTORE:** It focuses on **underground thermal energy storage technologies** to:

- ✓ lower the costs
- ✓ reduce risks
- ✓ improve the performance of high temperature (~25°C to ~90°C)
- ✓ optimise heat network demand side management (DSM).

6 demonstration projects and 8 case studies in 8 European countries. More than 20 companies involved

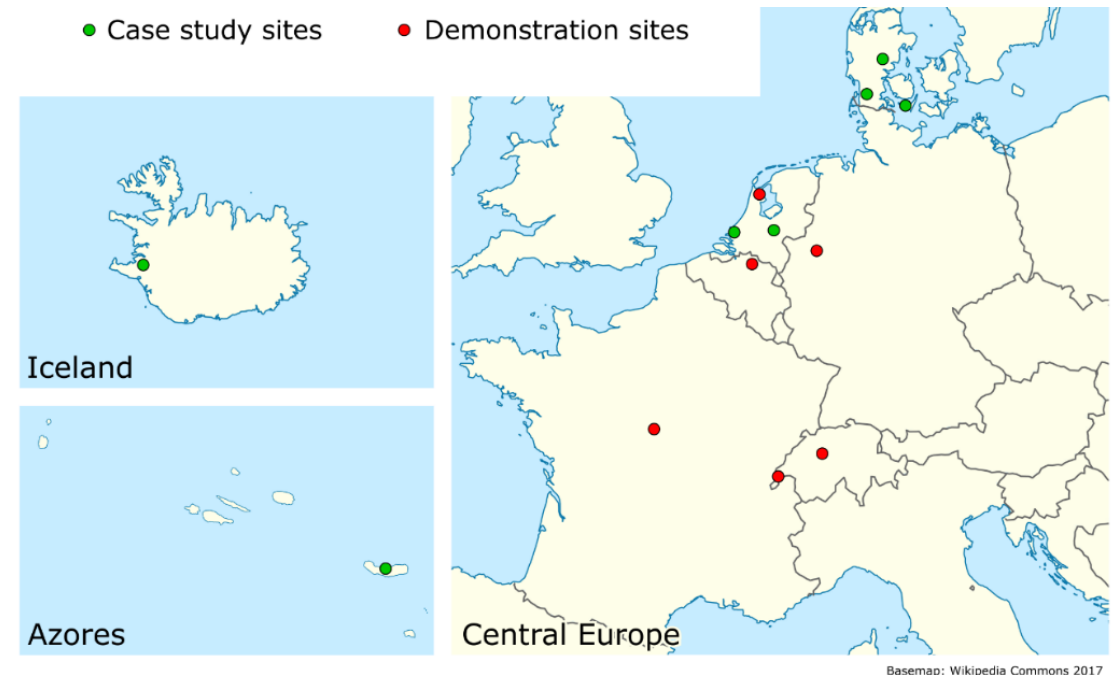


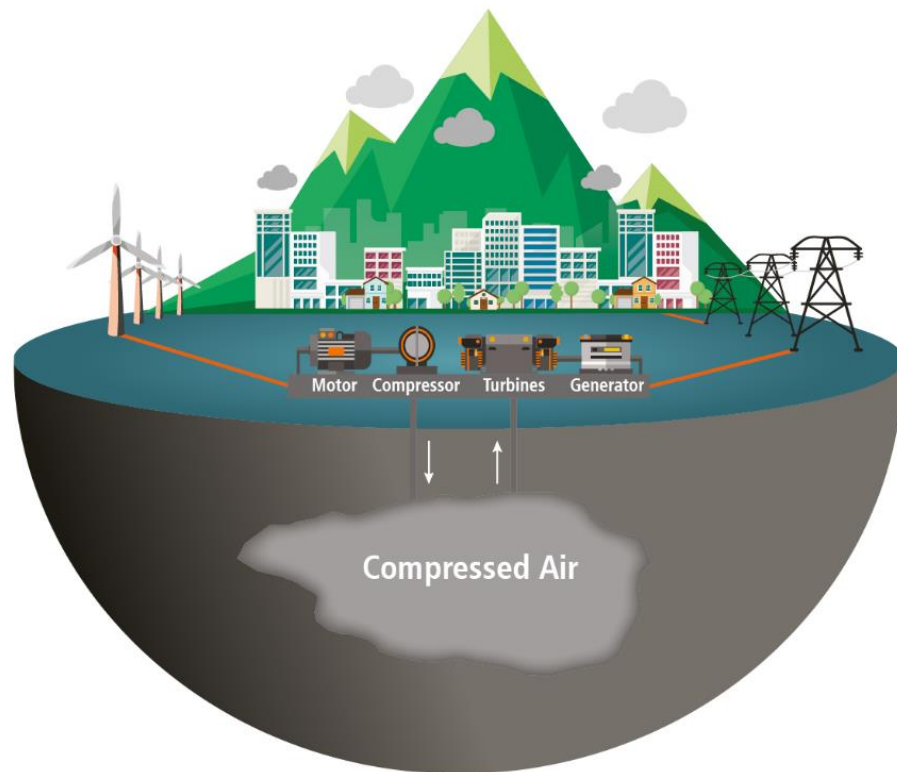
Figure 1. Overview of demonstration sites and case study locations in HEATSTORE

*Example:* Middenmeer (northern NL) – Storage of heat in summer and use in winter to allow the doublets to keep running at constant load. For agriculture businesses.



# Inspiring pilot projects and industrial demonstrators

## ZUIDWENDING



Developed by Corre Energy

**4. CAES ZUIDWENDING PROJECT:** Same area of TSO 2020, it will implement a new design that will allow green hydrogen to fully replace methane, providing a 100% renewable-CAES solution

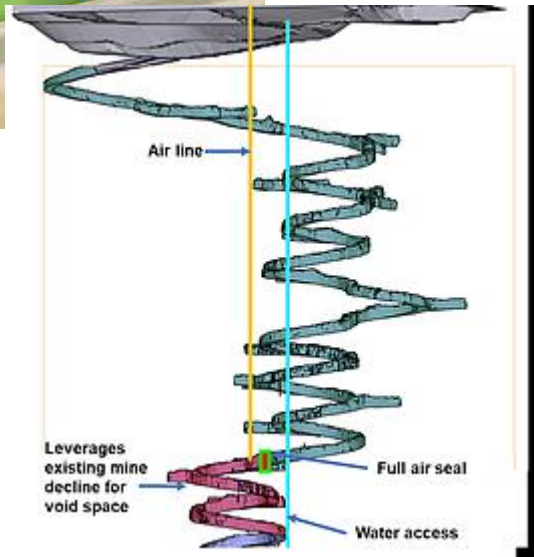
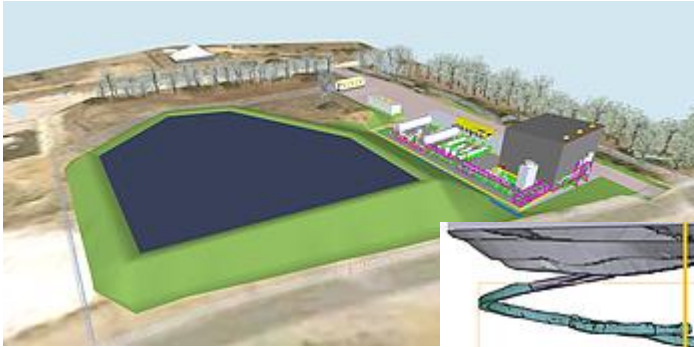
Generation capacity: approximately 300 MW

Daily storage/delivery capacity: approximately 3–4 GWh

Scheduled for commissioning: 2024–25.

# Inspiring pilot projects and industrial demonstrators

## ANGAS project



Developed by Hydrostor with Terramin's support

### 5. ANGAS A-CAES: Advanced Compressed Air Energy Storage.

It will provide: synchronous inertia, load shifting, frequency regulation, and support grid security and reliability, for approximately 5 MW

Repurpose of existing underground mining infrastructure, benefiting both the electricity grid in and the local community

Important lessons for Just Energy Transition

Scheduled for commissioning: 2020

# Expected market developments and drivers

## What will the future hold for the sector

Hard to predict. Some of the trends which some of EASE members expect to see in some EU member states:

- ❖ **Buildup of wind and solar capacity**, in particular offshore → Higher need for weekly, monthly, seasonal flexibility
- ❖ **Dependence on natural gas in the energy mix will decrease**; risk of stranded assets?
- ❖ **Increase in Hydrogen production**; re-purposing of the gas infrastructure?



*Energy storage will play more and more a key role for both intra-day and seasonal storage*

# Need for more research for underground energy storage

We have heard the researchers' perspective in the previous presentation.

*This is supported by the EASE recommendations for the medium and long term period*

# Need for more research for underground energy storage

## Medium-term perspective

### Within the next 5 years:

- ❖ Identify all possible market models/use cases able to guarantee the economic feasibility of energy storage
- ❖ Assess how markets could be improved in order to allow the full deployment of energy storage. Joint effort between the EU Member State necessary
- ❖ Study system integration, focusing on how gas, electricity, heat, and other infrastructures (e.g. refuelling infrastructure) can be combined and complemented with storage of gas, electricity, heat, and/or fuels
- ❖ Investigate new designs for energy storage and hybrid technologies and analyse requirements for optimal integration.

# Cost and manufacturing capacity

## Long-term perspective

Within the next 10 years:

- ❖ Support **new large-scale demonstration** projects based on the experience gained
- ❖ Continue **evaluation of new ideas** and continuously check R&D status against application requirements
- ❖ Support **communication and interaction of different storage assets** in the grid for system services and load shifting

*Do you want to know more?*



Source: [EASE EERA Storage Technology Development Roadmap 2017 HR](#)

# Which barriers is underground energy storage facing?

## Several overarching issues

### 1. A level playing field

A level playing field is paramount for the energy transition

*Possible action: Ensure Energy Storage facilities are able to participate in different markets on a level playing field with other flexibility providers (cf. Clean Energy Package)*

### 2. Taxation

Ensure that the structure of electricity grid fees reflects the costs that each user induces on the grid

*Possible action: When Energy Storage facilities provide services that have value in terms of increasing the efficient operation of the grid and decreasing the costs of the grid, these facilities should not be penalised with unfair cost requirements.*

*Double taxation as consumption (once when stored, once when consumed) must be abolished*

# Which barriers is underground energy storage facing?

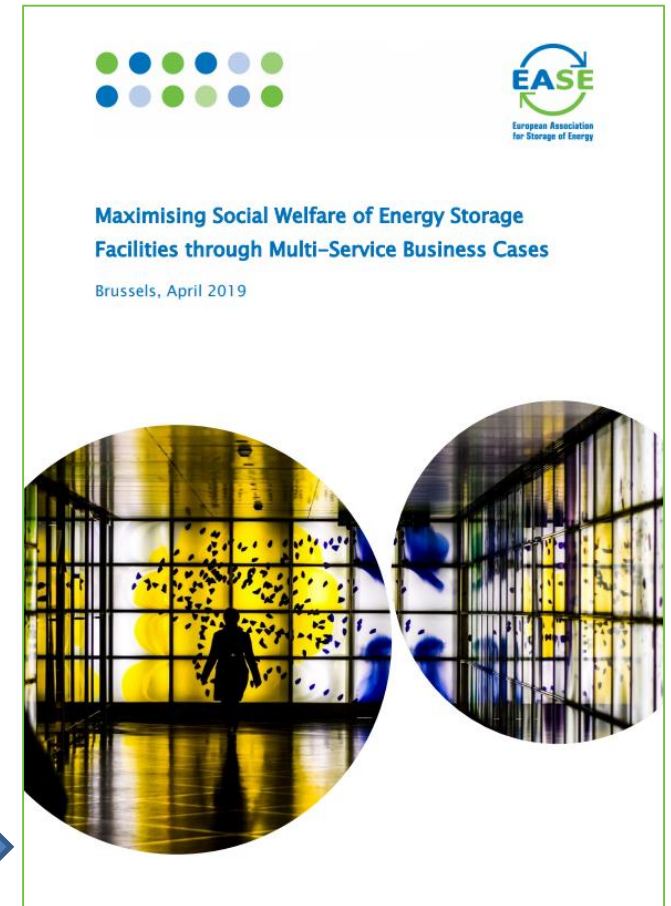
## Several overarching issues

### 3. Revenue stacking

Revenue stacking allows a storage facility to provide various services to various stakeholders (generators, consumers, network operators) and 'stack' multiple revenue streams. This is not explicitly allowed in some Member States' legislation

*Possible action: the EU regulatory framework should enable revenue stacking, and ensure that the added-value of longer duration storage is monetised*

*Do you want to know more?*



[Maximising Social Welfare of Energy Storage Facilities through Multi-Service Business Cases](#)



# Which barriers is underground energy storage facing?

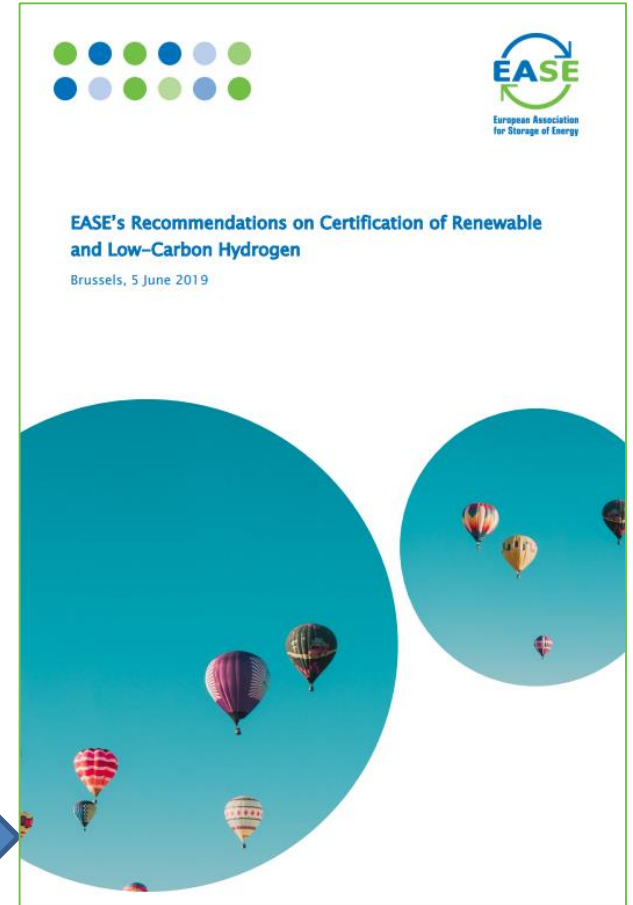
## Several overarching issues

### 4. Certification of renewable gases produced through Power-to-Gas

High-carbon gases should be replaced by renewable and low-carbon gases

*Possible action: develop harmonised definitions, a Guarantees of Origin, a registry; remove administrative barriers and ensure a level playing field*

*Do you want to know more?*



[EASE's Recommendations on Certification of Renewable and Low-Carbon Hydrogen](#)

# Which barriers is underground energy storage facing?

## Several overarching issues

### 5. Hydrogen imports

The EU should not decarbonise its energy system by increasing emissions elsewhere. Hydrogen imports should be subjected to the same requirements and thresholds for certification that are applied in the EU

*Possible action: a new system, revising existing arrangements regarding hydrogen imports, is necessary; a strong EU Emissions Trading Scheme*

### 6. Deployment of hydrogen infrastructures

It is important to take into account the evolution of the demand in the long run

*Possible action: a stronger oversight by ACER and NRAs, new requirement for joint grid planning/joint market activities*



European Association  
for Storage of Energy

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